

XI TECHNOLOGIES – PRODUCTION REPORT (R-T and R-C)

Anderson Et Al Belloy 7-3-79-2

Operator Devon Canada
 Field Belloy
 Zone/Pool CADOTTE A
 Status Suspended Gas
 First Prod. Dec 1978

00/7-3-79-2W6/02

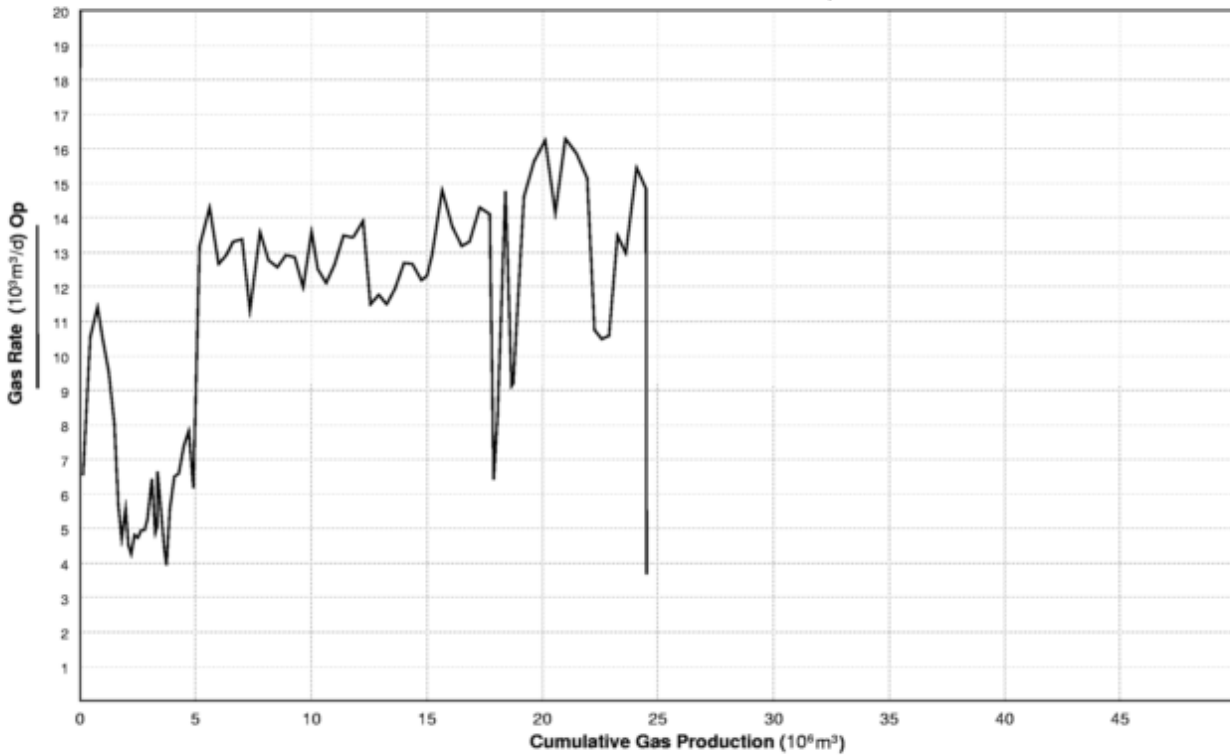
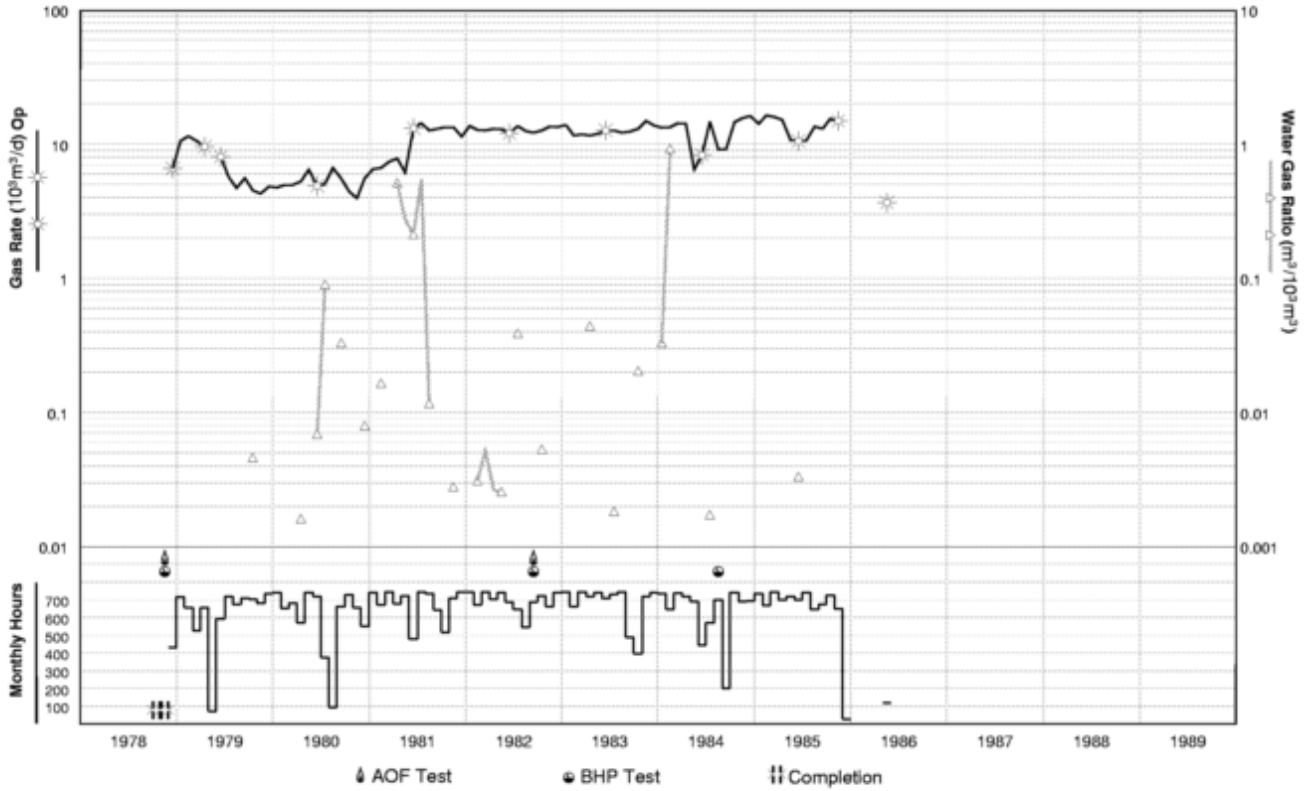
Rate-Time & Rate-Cumulative Graphs

Cumulative Production to May 1986

Oil --- $10^6 m^3$
 Gas 24.5 $10^6 m^3$
 Water 0.9 $10^6 m^3$

Six Month Prod to May 1986 May 1986

Fluid Rate (m^3/d) --- ---
 Oil Rate (m^3/d) --- ---
 Gas Rate ($10^3 m^3/d$) --- 3.7
 GOR (m^3/m^3) --- ---
 WGR ($m^3/10^3 m^3$) --- ---



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00/7-3-79-2W6/02
Production History

Status Suspended Gas
 First Prod Dec 1978
 Last Prod May 1986

Date	Prod		Oil	Gas	Water	Cond	Daily Oil Production				Daily Gas Production			Cumulative Production			
	Days	Hours					Prod Day	Cal Day	WCut	GOR	Prod Day	Cal Day	WGR	Oil	Gas	Water	Cond
			m ³	10 ³ m ³	m ³	m ³	m ³	%	m ³ /m ³	10 ³ m ³	10 ³ m ³	m ³ /10 ³ m ³	10 ³ m ³	10 ³ m ³	10 ³ m ³	10 ³ m ³	
Dec 1978	17.9	430	---	117.2	---	---	---	---	---	6.5	3.8	---	0.12	---	---	---	
1978	17.9	430	---	117.2	---	---	---	---	---	---	3.8	---	0.12	---	---	---	
Jan 1979	29.8	715	---	314.0	---	---	---	---	---	10.5	10.1	---	0.43	---	---	---	
Feb 1979	27.3	654	---	310.7	---	---	---	---	---	11.4	11.1	---	0.74	---	---	---	
Mar 1979	21.9	526	---	230.0	---	---	---	---	---	10.5	7.4	---	0.97	---	---	---	
Apr 1979	27.3	656	---	260.4	---	---	---	---	---	9.5	8.7	---	1.23	---	---	---	
May 1979	3.0	72	---	56.1	---	---	---	---	---	---	1.8	---	1.29	---	---	---	
Jun 1979	24.8	594	---	198.1	---	---	---	---	---	8.0	6.6	---	1.49	---	---	---	
Jul 1979	29.9	718	---	170.0	---	---	---	---	---	5.7	5.5	---	1.66	---	---	---	
Aug 1979	28.1	674	---	131.8	---	---	---	---	---	4.7	4.3	---	1.79	---	---	---	
Sep 1979	29.6	711	---	164.9	---	---	---	---	---	5.6	5.5	---	1.95	---	---	---	
Oct 1979	29.3	704	---	132.2	0.6	---	---	---	---	4.5	4.3	0.0	2.09	---	---	---	
Nov 1979	28.3	680	---	120.4	---	---	---	---	---	4.2	4.0	---	2.21	---	---	---	
1979	310.0	7439	---	2235.5	0.6	---	---	---	---	7.2	6.1	---	2.35	---	---	---	
1980	298.5	7165	---	1515.2	14.2	---	---	---	---	5.1	4.1	0.01	3.87	0.01	---	---	
1981	338.5	8124	---	3488.0	468.6	---	---	---	---	10.3	9.6	0.13	7.36	0.48	---	---	
1982	345.2	8284	---	4441.4	21.1	---	---	---	---	12.9	12.2	0.00	11.80	0.50	---	---	
1983	338.9	8134	---	4291.7	20.0	---	---	---	---	12.7	11.8	0.00	16.09	0.52	---	---	
1984	315.0	7561	---	4019.0	340.8	---	---	---	---	12.8	11.0	0.08	20.11	0.87	---	---	
Jun 1985	29.2	700	---	305.7	1.0	---	---	---	---	10.5	10.2	0.0	22.55	0.87	---	---	
Jul 1985	30.9	741	---	326.4	---	---	---	---	---	10.6	10.5	---	22.88	0.87	---	---	
Aug 1985	26.9	646	---	362.8	0.1	---	---	---	---	13.5	11.7	---	23.24	0.87	---	---	
Sep 1985	28.1	674	---	364.2	---	---	---	---	---	13.0	12.1	---	23.61	0.87	---	---	
Oct 1985	30.2	725	---	466.6	---	---	---	---	---	15.4	15.1	---	24.07	0.87	---	---	
Nov 1985	27.1	650	---	401.3	---	---	---	---	---	14.8	13.4	---	24.48	0.87	---	---	
Dec 1985	1.1	26	---	6.7	---	---	---	---	---	---	0.2	---	24.48	0.87	---	---	
1985	322.0	7728	---	4374.3	1.2	---	---	---	---	13.6	12.0	---	24.48	0.87	---	---	
Jan 1986	---	---	---	---	---	---	---	---	---	---	---	---	24.48	0.87	---	---	
Feb 1986	---	---	---	---	---	---	---	---	---	---	---	---	24.48	0.87	---	---	
Mar 1986	---	---	---	---	---	---	---	---	---	---	---	---	24.48	0.87	---	---	
Apr 1986	---	---	---	---	---	---	---	---	---	---	---	---	24.48	0.87	---	---	
May 1986	5.0	120	---	18.3	---	---	---	---	---	3.7	0.6	---	24.50	0.87	---	---	

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Well Name Anderson Et Al Belloy 7-3-79-2
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 Field Belloy
 Zone/Pool CADOTTE A

00/7-3-79-2W6/02
Production History
Related Information

Status Suspended Gas
 First Prod Dec 1978
 Last Prod May 1986

Gas Reserve

Top : --- m
 Base : --- m
 Mean Depth : 514.7 m
 Reserve Method : D
 Area : 4307.0 Hectares
 Pay Thickness : 2.9 m
 Porosity : 28.2 %
 Specific Gravity : ---
 Initial Pressure : 3130.0 kPa
 Initial Temperature : 293.0 C
 Critical Pressure : 4595.0 kPa
 Critical Temperature : 190.0 K
 Z Factor : 0.9
 Recovery Factor : 0.75
 Gas in Place : 576.0 10⁶m³
 Producidble : 432.0 10⁶m³
 Marketable : 410.0 10⁶m³
 Remaining Marketable : 4.0 10⁶m³
 Cum Production : 406.0 10⁶m³

Completions

Date	Top (m)	Base (m)	Completion Type
Sep 29 1978	902.5	903.5	Jet Perforation
Oct 02 1978	902.5	903.5	Acid Squeeze - Press Used
Oct 03 1978	890.0	890.0	Bridge Plug Capped W/Cement
Oct 03 1978	563.5	564.5	Jet Perforation
Oct 05 1978	512.0	513.0	Jet Perforation
Oct 07 1978	512.0	513.0	Acid Squeeze - Press Used
Oct 02 1978	550.4	---	Packer
Mar 03 2008	500.0	---	Bridge Plug

Bottom Hole Pressure Tests

Date	Test Type	Well Head Pressure kPa	Run Depth m	Test Pressure kPa	Gradient kPa/m	Temp C	Shut In Period hr	Datum Pressure kPa
Oct 16 1978	BH STATIC GRAD	2972.0	516.3	3167.0	9.8	21.0	---	3111.0
Oct 16 1978	BH BUILD-UP	---	498.0	3166.0	9.8	21.0	21.0	3289.0
Aug 10 1982	BH STATIC GRAD	2929.0	546.0	3404.0	9.7	---	149.0	3062.0
Aug 10 1982	BH BUILD-UP	2937.0	546.0	3408.0	9.7	---	127.9	3066.0
Jul 01 1984	BH BUILD-UP	---	547.0	3386.0	---	---	180.3	3386.0

Deliverability (AOF) Tests

Date	Test Type	Duration hr	Flow Rate 10 ³ m ³ /d	Flow Press kPa	Resv Press kPa	AOFN	AOFD 10 ³ m ³ /d
Oct 16 1978	SIMPLIFIED AOF PR	21.0	17.7	2800.0	3181.0	1.0	78.4
Aug 10 1982	SIMPLIFIED AOF PR	24.6	17.3	2919.0	3181.0	1.0	109.4

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